# **EAPL WellWork & Drilling Daily Operations Report**

#### Daily Operations: 24 HRS to 15/03/2007 05:00

Well Name Halibut A16a

Rig Name Company International Sea Drilling LTD (ISDL) Rig 453

Primary Job Type Plan **Drilling and Completion** D&C

Target Depth (TVD) (mKB) Target Measured Depth (mKB)

2,534.55 3,011.30

AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount L0501H210 6,614,569 **Cumulative Cost** 

15/03/2007 05:00

**Daily Cost Total** Currency 182,423 4,319,773

Report Start Date/Time Report End Date/Time **Report Number** 

Management Summary

14/03/2007 05:00

PTSM's. Held trip drills. BCFT. POH & I/out wiper trip BHA. Recover wear bushing & jet wellhead/BOP's clean. C/out UPR's to run casing. Shell test BOP's. Rig up & RIH with 7" production casing.

AUD

16

8

AUD

11

**Report Number** 

#### **Activity at Report Time**

Run 7" production casing

**Next Activity** 

Complete run & cement 7" production casing

#### Daily Operations: 24 HRS to 15/03/2007 05:00

Well Name

Fortescue A12a		
Rig Name	Company	
Rig 175	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
4,033.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H001	8,850,710	
Daily Cost Total	Cumulative Cost	Currency
260,979	2,121,954	AUD
Report Start Date/Time	Report End Date/Time	Report Number

#### Management Summary

14/03/2007 05:00

Conduct power choke & BOP drills w/ day crew. RIH to TOC @ 897m. Drill cement from 897m to 901m. Drill 81/2" hole from 901m to 907m. Time drill & kick off from 907m to 910m. Modify barite delivery line to mixing hopper. Time drill & kick off from 910m to 921m.

15/03/2007 05:00

## **Activity at Report Time**

Kicking off at 921m.

**Next Activity** 

Kick off. Circulate & condition mud. PIT. Drill ahead as per program.

## Daily Operations: 24 HRS to 15/03/2007 06:00

Snapper A19

Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon the A-19	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
940.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000470 - Rig Move.	1,516,470	1,804,000
Daily Cost Total	Cumulative Cost	Currency

Report End Date/Time

858,759

15/03/2007 06:00

### Report Start Date/Time 14/03/2007 06:00 **Management Summary**

76,601

Continued rigging-up Rig-22 on SNA. Unloaded equipment off of Far Scandia ex CBA. Set-up Rig floor and Power packs into position. Started preparing derrick equipment for rigging-up, as well as associated equipment.

Rig-up is 60% complete, being 66% of total Rig-Move

### Activity at Report Time

Installing rig floor equipment.

Rig-up and install Erection Frame and windwalls.

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<b>Daily Operations: 24 HRS</b>	to 15/03/2007 06:00	
Well Name		
Kingfish A10A		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Well Servicing Workover	Replace SSSV	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
46000492	60,000	
Daily Cost Total	Cumulative Cost	Currency
11 930	43 618	ALID

**EAPL WellWork & Drilling Daily Operations Report** 

# Report Start Date/Time **Management Summary**

14/03/2007 06:00

Running Spring jars to try and recover the tool string down hole, tools recovered, running Impression Blocks, Gauge Rings and other tool configurations to try and get into the SSSV, ran GS pulling tool without dogs and sheared off, ran GS pulling tool with dogs and sheared off, ran GS pulling tool with dogs, Spring Jars and accelerator and started jarring at between 600 / 700 lbs valve came free and POOH. Ran 2.8" Gauge Ring and Scratcher to clean up a problem area between 133 mtrs to 148 mtrs MDKB, ran a new SSSV back into the well but couldn't get a seal from the Control line side but could bleed it off to zero from the well bore side.

15/03/2007 06:00

**Report Number** 

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#### **Activity at Report Time**

SDFN

#### **Next Activity**

Try and get a test on the SSSV, rig down from the well and start to pack up.

Report End Date/Time

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